

PSC KY NO. 2002-00436

CANCELS PSC KY NO. 98-567

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

**Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties in
Kentucky**

Filed with

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: APRIL 23, 2003 EFFECTIVE: MAY 1, 2003

**Issued By: Big Sandy Rural Electric
Cooperative Corporation**

By: *Bruce A. Davis*
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 80Y KAR 5:011
SECTION 9 (1)

BY *Charles H. Stone*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.00 per month
Energy charge	.05253 per KWH
Off peak energy charge	.03274

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

C
6/1/03

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. Davis*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

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EFFECTIVE

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MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY *Charasle F. Dow*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

Period, the difference between payments and actual usage is adjusted by adding or crediting
The difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other
applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: APRIL 23, 2003

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TITLE: PRESIDENT/GENERAL MANAGER

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATIVE

MAY 01 2003

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PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 4

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$10.00	per month
Energy charge	.04694	per KWH
Demand charge	4.00	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: APRIL 23, 2003

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ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER
PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

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6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 5

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

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ISSUED BY: *Chris A. Davis*

TITLE: PRESIDENT/GENERAL MANAGER

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

MAY 01 2003

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6/1/05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *Charles G. Brown*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 6

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 7

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.10	per KW of billing
Secondary Meter Energy Charge	.03756	per KWH
Primary Meter Energy Charge	.03687	per KWH
Customer Charge Per Delivery Point	50.00	per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 8

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 9

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
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EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2004-00468

ORIGINAL SHEET NO. 10

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2002-00436

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand
Secondary Meter Energy Charge:	.0420	per KWH
Primary Meter Energy Charge:	.03954	per KWH
Customer Charge Per Delivery Point:	\$75.00	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

CANCELLED
 6-1-05

DATE OF ISSUE: MAY 24, 2005

ISSUED BY: *Abby D. Seft*

DATE EFFECTIVE: JUNE 1, 2005

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2004-00468, dated May 24, 2005.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 10

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand
Secondary Meter Energy Charge:	.03528	per KWH
Primary Meter Energy Charge:	.03462	per KWH
Customer Charge Per Delivery Point:	\$75.00	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

MAY 01 2003

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PURSUANT TO 607 KAR 5:011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 11

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. [Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAY 01 2003

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SECTION 9 (1)

BY *Charles G. [Signature]*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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ISSUED BY: *[Signature]*

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BY *[Signature]*
EXECUTIVE DIRECTOR

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6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 13

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 5.66	per month
400	Watt	@	7.85	per month
500	Watt	@	8.86	per month
1,500	Watt	@	18.70	per month

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. Davis*

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BY *Charles L. Brown*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 14

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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ISSUED BY: *Bruce A. Daulton*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charley E. Dore*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 15

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.03071	per KWH
Primary Meter Energy Charge:	.03014	per KWH
Customer Charge:	150.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *[Signature]*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *Bruce A. Smith*

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

MAY 01 2003

C
6/1/05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *Charles G. [Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 17

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

MAY 01 2003

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6/1/05*

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 18

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE	IND 1	RATE PER UNIT
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3.	Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.	
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

MAY 01 2003

C
6/1/05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *[Signature]*
EXECUTIVE DIRECTOR

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.02571	per KWH
Primary Meter Energy Charge	.02526	per KWH
Customer Charge	1,069.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 01 2003

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

BY *[Signature]* EXECUTIVE DIRECTOR

C 6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 20

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Charles A. Dorn*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *Charles A. Dorn*
EXECUTIVE DIRECTOR

C
6/1/05

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2004-00468

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 2002-00436

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rates shall apply

DATE OF ISSUE: MAY 24, 2005

ISSUED BY: *[Signature]*

DATE EFFECTIVE: JUNE 1, 2005

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2004-00468, dated May 24, 2005.

By: *[Signature]*
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 95-383

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 251-28

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE CATV TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

	Annual
Two-party pole attachment	\$ 4.66
Three-party pole attachment	3.84
Two-party anchor attachment	4.02
Three-party anchor attachment	2.65
Two-party pole ground attachment	0.34
Three-party pole ground attachment	0.21

C
10/1/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILLING:

Rental charges shall be billed yearly in advance on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

MAY 3, 1996
PUBLIC SERVICE COMMISSION
SECTION 9(1)
J. Paul
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: APRIL 24, 1996

DATE EFFECTIVE: MAY 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 95-383

Dated: April 17, 1996

M I S C E L L A N E O U S S E R V I C E C H A R G E S

25. MEMBERSHIP FEE - \$25.00

The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the consumer at the time service is disconnected, which will automatically terminate the membership.

26. SECOND SERVICE CONNECT FEE - \$25.00

This fee will be charged for any service connections made in addition to the initial service connection.

27. TEMPORARY DISCONNECT/RECONNECT FEE - \$ 25.00

- Seasonal (extended vacation)
- Repair to service entrance - no charge
- Upgrade service entrance - no charge

28. METER READING FEE - \$25.00

In the event that the consumer fails to read the meter as outlined or fails to notify the Cooperative office for two (2) successive months, the Cooperative will read same meter and bill the consumer for this service.

C
10/1/2005

29. METER TEST FEE - \$15.00

A member may request that their meter be tested at a time other than the Cooperative's regular testing schedule by paying this fee in advance in accordance with 807 KAR 5:006 Sec. 18.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

30. RETURNED CHECK FEE - \$15.00

A service charge shall be charged for all checks returned by the bank due to insufficient funds or account.

MAY -1 1996
PURSUANT TO 807 KAR 5011.
SECTION 9 (1)
BY: *James C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED
PSC NO.
ORIGINAL SHEET NO. 15
CANCELLING PSC NO.
ORIGINAL SHEET NO.

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

31. COLLECTION FEE - \$25.00

When a Cooperative representative calls at a members premises
For the purpose of collecting a delinquent bill, it will be assessed
When:

- The service is terminated.
- Member pays the delinquent bill.
- Member agrees to a payment schedule.

A maximum of one (1) collection fees will be assessed a member
Within a single thirty (30) day period.

32. RECONNECTION FEE - \$37.50 DURING REGULAR OFFICE HOURS
\$47.50 OUTSIDE REGULAR OFFICE HOURS

Applicable to services which have been disconnected due to non-
payment. Due and payable at the time of reconnection.

33. LATE PAYMENT PENALTY - 10% OF NET AMOUNT

10% of net amount due will be assessed if member fails to pay the net
amount by the 15th of the month. A penalty may be assessed only once on
any bill for service rendered.

C
10/1/2005

DATE OF ISSUE: 8/26/04
ISSUED BY: *[Signature]*

DATE EFFECTIVE: 9/1/04
TITLE: President/General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
dated August 17, 2004.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
9/1/2004
PURSUANT TO ORDER 8204-00108
SECTION 9 (1)

By *[Signature]*
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.
ORIGINAL SHEET NO. 16
CANCELLING PSC NO.
ORIGINAL SHEET NO.

34. TAMPERING

If the meter or other property belonging to the Cooperative is tampered or interfered with, as defined herewith, the customer being supplied through such equipment shall pay the amounts which the Cooperative has established herein, for service rendered but not registered on the Cooperative's meter and for such testing, replacements and repairs as are necessary, as well as for costs of inspections, investigation and protective installation.

"Tampered and Interfered with" refers to any activity that would prohibit a meter or any other electrical equipment for accurately recording electric consumption at any given metering point. Examples of this would include, but not limited to, drilling holes and inserting objects into meter to "slow down" the meter. Other examples are turning the meter upside down, by-passing the meter and changing/destroying settings or components of a meter.

The process and factors used to estimate the amount due for services not registering on a meter would include determination of the last accurate reading on the consumer's meter, review and analysis of consumer's usage history and any other pertinent information. These factors would be used to apply a method of averaging to determine estimated usage.

he rates for such procedures are as follows:

Testing meter for accuracy:	\$15.00
Replacements:	Actual Cost
Repairs:	Actual Cost
Inspections:	\$25.00
Investigations:	\$25.00
Protective installation (installation of specialized tamper-resistant security band and meter base lock):	\$25.00 labor plus actual cost of equipment

C
10/1/2005

DATE OF ISSUE: 8/26/04
ISSUED BY: *[Signature]*

DATE EFFECTIVE: 9/1/04
TITLE: President/General Manager
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2004-06188
Dated August 17, 2004 .
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By *[Signature]*
Executive Director